

# FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet ✓

Location Map Pinned ✓

Card Indexed ✓

I W R for State or Fee Land \_\_\_\_\_

Checked by Chief ✓

Copy NID to Field Office ✓

Approval Letter ✓

Disapproval Letter \_\_\_\_\_

## COMPLETION DATA:

Date Well Completed 11-5-57

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA X

Location Inspected \_\_\_\_\_

Bond released \_\_\_\_\_

State of Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log 11-26-57

Electric Logs (No. ) 3

E \_\_\_\_\_ I \_\_\_\_\_ E-I X GR \_\_\_\_\_ GR-N X Micro X

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

(SUBMIT IN TRIPLICATE)

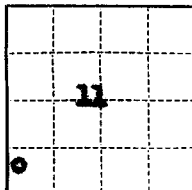
Indian Agency Navajo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee

Lease No.

Contract 14-20-603-357



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 5, 1957

Well No. 3 is located 660 ft. from N line and 660 ft. from E line of sec. 11  
SW/4 SW/4 of Sec. 11 41 South 22 East S.L.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft. Ground Elevation 4810'

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Gulf-Aztec-Desert Creek-Navajo No. 3

It is proposed to drill a wildcat test of the Paradox formation to an approximate total depth of 6100'. Approximately 1100' of 10-3/4" OD surface casing will be set and cemented to surface. If commercial production is encountered, 5-1/2" OD production casing will be set and cemented. All possible producing horizons will be adequately cored and/or tested.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address Production Department

ORIGINAL SIGNED BY  
W. D. MITCHELL

P. O. Box 2097 By \_\_\_\_\_

Denver, Colorado Title Zone Drilling Engineer

COMPANY Gulf Oil Corporation

Gulf-Aztec-Desert Creek-Navajo No. 3

Well Name & No. Desert Creek Federal #3

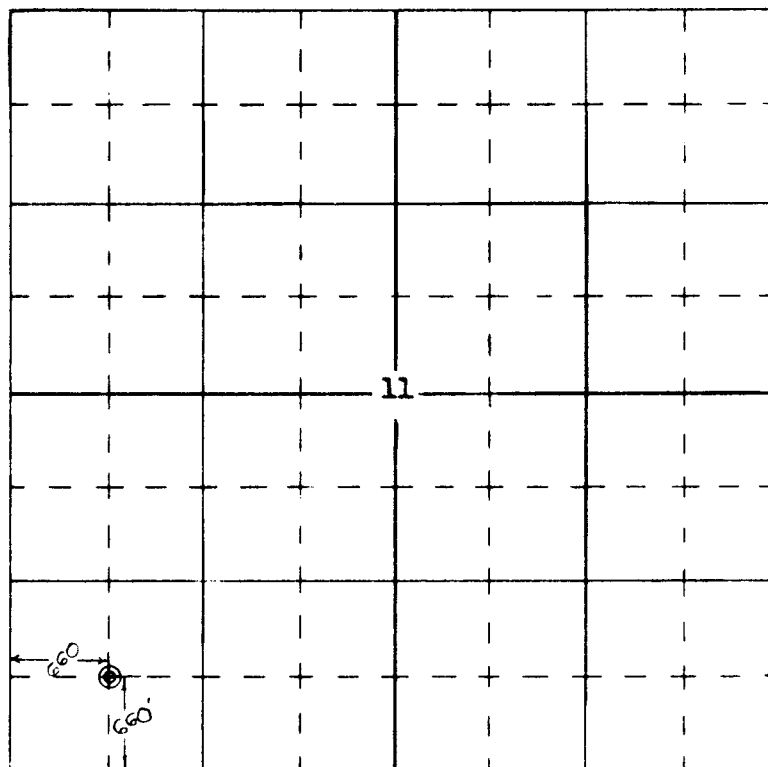
Lease No. \_\_\_\_\_

Location 660' from South line and 660' from West line

Being in SW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>

Sec. 11, T41N., R22W., E. S.L.M., San Juan County, Utah

Ground Elevation 4810



Scale -- 4 inches equals 1 mile

Surveyed August 26, 1957

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Four States Oil Field Surveys  
Farmington, New Mexico

*Ernest V. Echohawk*

Ernest V. Echohawk

Registered Land Surveyor

N. M. Reg. #1545

Practicing in Utah under Laws  
regulating Professional Engrs.  
and Land Surveyors, Utah Code 1953,  
Title 58-10-16

September 6, 1937

Gulf Oil Corporation  
P. O. Box 2097  
Denver, Colorado

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Gulf-Aztec-Desert Creek-Navajo 3, which is to be located 660 feet from the south line and 660 feet from the west line of Section 11, Township 41 South, Range 22 East, SEEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
SECRETARY

CBF:en

cc: Phil McGrath  
USGS, Farmington,  
New Mexico

DR-USGS

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
State Capitol Building  
Salt Lake City 14, Utah

Noted  
11-6  
JK

## REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease Gulf-Aztec-Desert Creek-Navajo

The following is a correct report of operations and production (including drilling and producing wells) for  
Month of September....., 19 57..

Agent's address P. O. Box 2097 Company Gulf Oil Corporation

.....  
Denver, Colorado  
 Signed Carl F. Lichten

Phone Amherst 6-1601 Agent's title Manager-Accounting

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. 14-20-603-357 Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
11	41S	22E	3					Drilling Depth 3177'

**NOTE:** Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing      P-Pumping      GL-Gas Lift  
SI-Shut In      D-Dead  
GI-Gas Injection      TA-Temp. Aban.  
WI-Water Injection

W/

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
State Capitol Building  
Salt Lake City 14, Utah

21020  
4 11-20

REPORT OF OPERATIONS AND WELL STATUS REPORT

State.....Utah..... County.....San Juan..... Field or Lease ..Gulf-Azteco-Desert Creek-Navajo

The following is a correct report of operations and production (including drilling and producing wells) for  
Month of October....., 1957...

Agent's address ....P.O. Box 2097..... Company .....Gulf Oil Corporation.....  
.....Denver, Colorado..... Signed .....Carl J. Richter.....

Phone .....AMherst 6-1601..... Agent's title .....Manager-Accounting.....

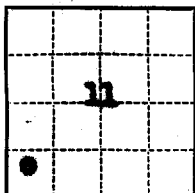
State Lease No. .... Federal Lease No. .... Indian Lease No. 14-20-603-57 Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW SW 11	41S	22E	3					Drilling depth 5706'

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Indian Agency **Navajo**  
Allottee \_\_\_\_\_  
Lease No. \_\_\_\_\_  
Contract **14-20-603-357**

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<b>X</b>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**11 - 6**, 19 **57**

Well No. **3** is located **660** ft. from **N** line and **660** ft. from **E** line of sec. **11**  
**SW/4 SW/4 of Sec. 11** **41S** **22E** **S.L.M.**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Wilcox** **San Juan** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4820** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Gulf-Astec-Desert Creek-Navajo #3**

**Drilled to TD 5764' without encountering commercial production.**

**Plugged well as follows:**

<b>5400'-5764'</b>	<b>115 Sacks cement</b>
<b>4300'-4550'</b>	<b>140 " "</b>
<b>2000'-2250'</b>	<b>175 " "</b>
<b>1080'-1130'</b>	<b>31 " "</b>

Surface casing will be capped and location cleaned when weather and road conditions permit. Supplemental report of abandonment will be prepared at that time.

Verbal approval to plug, Mr. Long to Mr. Sands, received 11-4-57.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Gulf Oil Corporation**

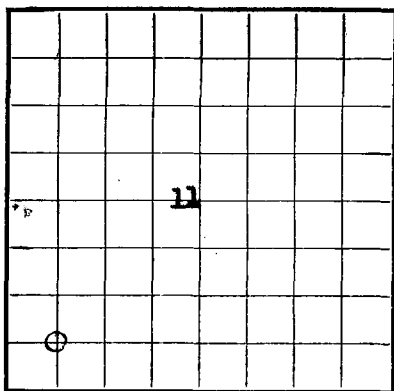
Address **Production Department**

**P. O. Box 38**

**Durango, Colorado**

By \_\_\_\_\_

Title **Area Production Superintendent**



LOCATE WELL CORRECTLY

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

Navajo Tribal

UNITED STATES Contract 14-20-603-357

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Production Dept.

Company Gulf Oil Corporation Address P. O. Box 38, Durango, ColoradoLessor or Tract Gulf-Aztec Desert Creek-Navajo Field Wildcat State UtahWell No. 3 Sec. 11 T. 41S R. 22E Meridian S.L.M. County San JuanLocation 660 ft. N. of S Line and 660 ft. E. of W Line of Section Elevation 4820'  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_

Date 11-18-57Title Area Production Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-18-, 1957 Finished drilling 11-1, 1957

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	33	8RT	EW	1097	Guide & Float		-	-	Surface
HISTOKA OR OIL OK QVS METT									

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	1107	850	HOACO	-	-

## PLUGS AND ADAPTERS

Heaving plug—Material None Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_



FOLD MARK

10 3/4	1107	850	HO. CO		

## PLUGS AND ADAPTERS

Heaving plug—Material None Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	<u>None</u>					

## TOOLS USED

Rotary tools were used from Surface feet to 5764 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

Dry Hole-Plugged 11-5, 1957 Put to producing \_\_\_\_\_, 19\_\_\_\_  
 The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_%  
 emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	640	640	Entrada-Carmel
640	1020	380	Nava jo
1020	1510	490	Wingate
1510	2210	700	Chinle
2210	2300	90	Shinarump
2300	4420	2120	Moenkopi
4420	5368	948	Hermosa
5368	5750	382	Paradox
5750	T.D.	14	Salt

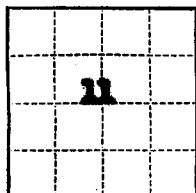
(OVER)

EXCAVATION RECORD—Continued

16-43094-4

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW SW 11	41S	22E	3					Total Depth 5764' Plugged well 11-5-57 Drop from Report

**FOLD MASK**[illegible]



(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. \_\_\_\_\_

Contract 14-20-603-377

*Noted*  
*# 1-7-58*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	<b>Supplemental X</b>
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

12-6

19 57

Well No. 3 is located 660 ft. from N line and 660 ft. from E line of sec. 11  
SW/4 SW/4 of Sec. 11 41S 22E 81M  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4820 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Gulf-Astec-Desert Creek-Navajo #3**

Drilled to TD 5764' without encountering commercial production.  
Plugged well as follows:

5400'-5764'	115 Sacks cement
4300'-4550'	140 " "
2000'-2250'	175 " "
1080'-1130'	31 " "

Capped surface pipe w/10 sacks cement on 12-5-57.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address Production Department

P. O. Box 38

Durango, Colorado

By \_\_\_\_\_

Title Area Production Superintendent